



**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form W-14  
07/2016

**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION  
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name <u>Clear Fork Incorporated</u>		2. Operator P-5 No. <u>159500</u>						
3. Operator Address: <u>PO Box 3095 Abilene, TX 79604</u>								
4. County <u>Fisher</u>		5. RRC District No. <u>7B</u>						
6. Field Name <u>Rattlesnake Hill (Noodle Creek)</u>		7. Field Number <u>74819500</u>						
8. Lease Name <u>Douglas SWD</u>		9. Lease/Gas ID No. <u>N/A</u>						
10. Well is <u>2.2</u> miles in a <u>SE</u> direction from <u>Sylvester, TX</u> (center of nearest town). 11. No. acres in lease <u>40</u>								
12. Legal description of location including distance and direction from survey lines <u>3,803' FNL &amp; 828' FWL of the Crows, G. W. Survey, Abstract 19</u>								
13. Latitude/Longitude, if known (Optional) Lat. <u>32.7064774</u> Long. <u>-100.2183229 (Nad 27)</u>								
14. New Permit: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If no, amendment of Permit No. _____ UIC# _____								
15. Reason for amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Commercial <input type="checkbox"/> Other (explain) _____								
16. Well No. <u>1</u>	17. API No. <u>42-151-33180</u>	18. Date Drilled <u>11/22/2020</u>	19. Total Depth <u>6,150/PB 3,788'</u>					
20. Plug Date, if re-entry								
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>13-3/8"</u>	<u>265'</u>	<u>17-1/2"</u>	<u>54.5#</u>	<u>C</u>	<u>300</u>	<u>Surface</u>	<u>Circulated</u>
22. Intermediate								
23. Long String	<u>7"</u>	<u>3,828'</u>	<u>8-3/4"</u>	<u>26#</u>	<u>C &amp; H</u>	<u>1,003</u>	<u>2,685'</u>	<u>CBL</u>
24. Liner								
25. Other								
26. Depth to base of Deepest Freshwater Zone <u>100'/USDW 500'</u> 27. Multiple completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>								
28. Multistage cement? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, DV Tool Depth: _____ ft. No. Sacks: _____ Top of Cement: _____								
29. Bridge Plug Depth: _____ ft. 30. Injection Tubing Size <u>4-1/2 in.</u> and Depth <u>3,178 ft.</u> 31. Packer Depth: <u>3,178 ft.</u>								
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete):								
33. Injection Interval from <u>3,228</u> to <u>3,688</u> ft. 34. Name of Disposal Formation <u>Crystal Falls</u>								
35. Any Oil and Gas Productive Zone within two miles? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If yes, Depth _____ ft. and Reservoir Name <u>Noodle Creek (2,859'), Flippen (3,204'), Goen (5,323') Strawn (5,374') &amp; Ellenburger (5,834')</u>								
36. Maximum Daily Injection Volume <u>20,000</u> bpd 37. Estimated Average Daily Injection Volume <u>15,000</u> bpd								
38. Maximum Surface Injection Pressure <u>1,614</u> psig 39. Estimated Average Surface Injection Pressure <u>1,200</u> psig								
40. Source of Fluids (Formation, depths and types): <u>Various Produced Water</u>								
41. Are fluids from leases other than lease identified in Item 8? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> 42. Commercial Disposal Well? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>								
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>								
44. Type(s) of Injection Fluid: Salt Water <input checked="" type="checkbox"/> Brackish Water <input type="checkbox"/> Fresh Water <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> N <sub>2</sub> <input type="checkbox"/> Air <input type="checkbox"/> H <sub>2</sub> S <input type="checkbox"/> LPG <input type="checkbox"/> NORM <input type="checkbox"/> Natural Gas <input type="checkbox"/> Polymer <input type="checkbox"/> Other (explain) <u>RCRA Exempt Waste</u>								
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.		Signature <u>Bonnie Burkund</u> Date <u>02/01/2021</u> Name of Person (type or print) <u>Bonnie Burkund (bonnieburkund@gmail.com)</u> Phone <u>512-799-4057</u> Fax _____						
FOR OFFICE USE ONLY		REGISTER NO.	AMOUNT \$					

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE

# SURFACE OWNER MAP



Parcels  
Abstracts

## CLEAR FORK, INCORPORATED DOUGLAS SWD #1 FISHER COUNTY

